



Oversized HDPE Liners to Combat Internal Corrosion & Erosion in Mining Industry Pipelines





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Agenda

- History of Oversized HDPE (PEAD) Lining
- Benefits of Oversized HDPE Lining
- Design Considerations
- Oversized HDPE Lining Installation Process
- Typical HDPE Lining Concerns and Management
- HDPE Lining Improvements
- Conclusions and Action





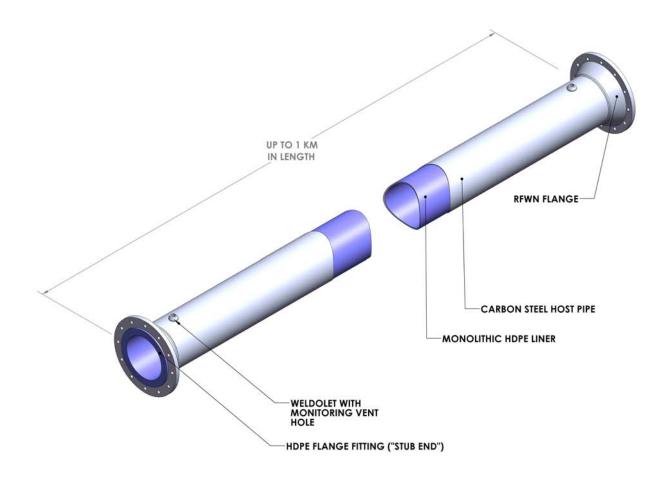
History of Oversized HDPE Lining

- Initially used in Oil & Gas applications
- Expanded into smaller slurry pipeline projects
 - Newmont Gold, Kennecott in US
- Escondida in 1994/1995
 - First Long Distance Slurry Pipeline w/ liner
- Additional large projects since then and ahead
 - Antamina, Century Zinc, Collahuasi, Ambatovy, etc.





Oversized HDPE Lining







Oversized HDPE Lining



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- Escondida makes an excellent case study
- Problems encountered
 - Heavy internal scaling
 - Acid cleaning of pipeline
 - Galvanic corrosion during extended downtime
 - Microbiologically Influenced Corrosion (MIC)
 - Excessive wear (6 O'Clock groove and slack flow)





- Oversized HDPE Lining Solutions Provide
 - Chemical Resistance
 - High MW, non-polar, paraffin HC
 - Excellent resistance esp. vs. acids, alkalis, salts
 - Plastics Pipe Institute, Perry's
 - Biological Resistance
 - HDPE not a nutrient medium
 - New pipeline protection and existing rehabilitation





- Oversized HDPE Lining Solutions Provide
 - Abrasion Resistance
 - "3 5 times (vs.)...steel pipe" (1984)
 - x10 at 7fps,x4 at 15fps, coarse sand (SRC, 1975)
 - x 4 at 23 fps through bends (Schreiber, 1968)
 - Surface Roughness ("Smoothness")
 - Extruded HDPE vs. new steel
 - Operating costs
 - Earthquake consequences





- Oversized HDPE Lining Solutions Provide
 - International acceptance
 - Fit-and-Forget solution

HDPE Lining "Never Stops Working For You"





Oversized HDPE Lining Design Considerations

Outside Diameter

Wall Thickness

Installed HDPE Liner Pipeline Length





Oversized HDPE Lining Design Considerations

Bends and Roto-Lining Solution





Wear Free Bends (e.g., Vortex-Ell Bend)





Field Installation for Long Distance Slurry Pipeline

- Steel Pipeline Construction
 - Traditional methods
 - Required section lengths
 - HDPE Liner installation in concert with steel





On site HDPE fusion to customized lengths of steel pipe

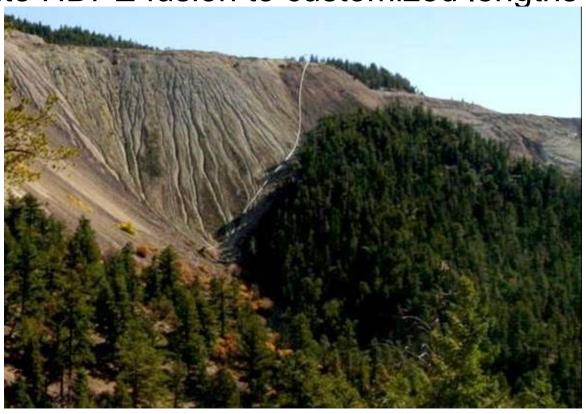








On site HDPE fusion to customized lengths of steel pipe







• Wireline cable, blowdown pig, sizing plate



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Customized material and Specialized equipment









 During this brief time of reduced diameter, the HDPE liner is quickly installed to line the host pipe

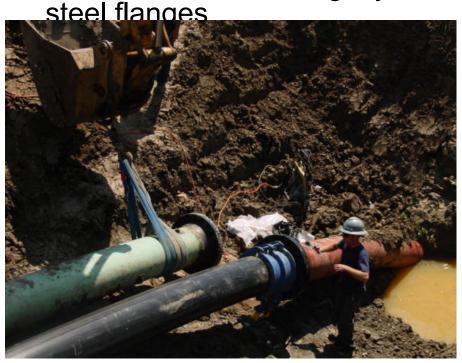








 Internal and external clamps are then used to facilitate the installation of the HDPE end connections or "stub-ends" that are custom machined to tightly match the specially machined RFWN









 Fusion of stub-end, removal of internal/external weld bead, release of internal clamp









 Relaxation/tightening of oversized HDPE liner, airtest, and bolt-up.









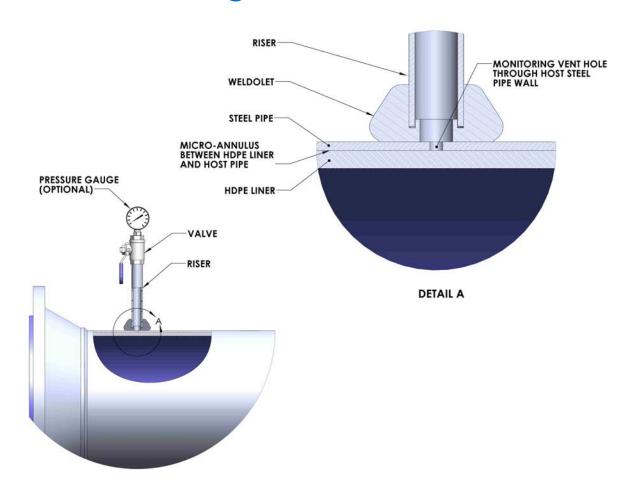
Completed connection and installation







External monitoring vent







Typical HDPE Lining Concerns

Wear

Permeation/Vacuum and Possible Collapse

Leaks and Leak Detection

Flanged Connections

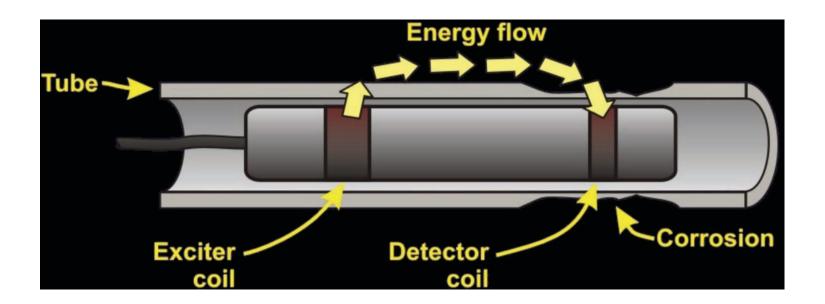




- Wear
 - Modeling
 - Laboratory Analysis
 - Scheduled Inspection
 - Inspection Ports
 - Caliper Pigs
 - RFT

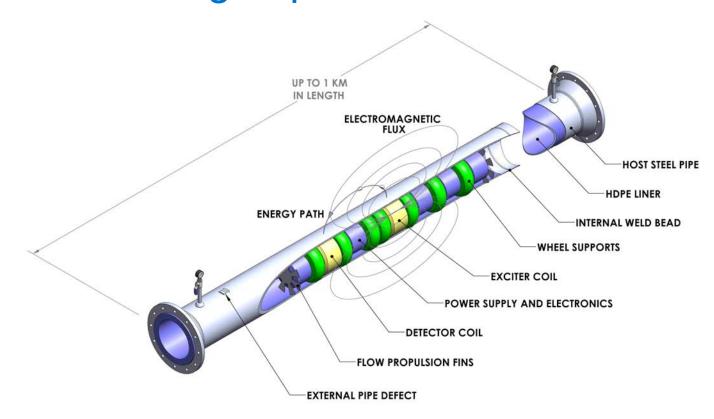














- 8-inch Steel Pipe
- Sour gas transportation
- Age = approx. 5 yrs old
- External concrete jacket
- HDPE lined
- 16.5km x four segments

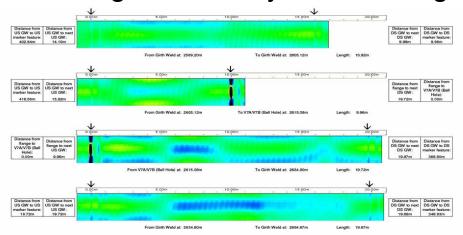








- No major wall loss detected
- Lines are in good condition
- No immediate threat to surroundings
- Findings backed by selective digs





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RFT information by Russell NDE Systems

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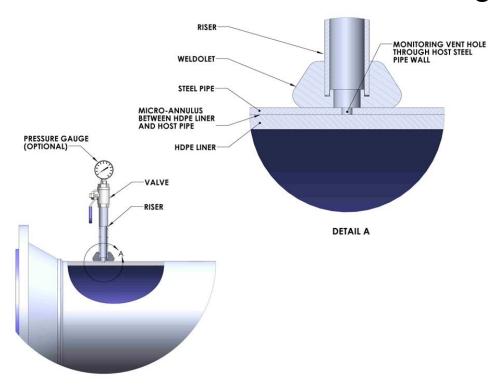


- Permeation/Vacuum and Possible Collapse –
 Oversize Liner, Design, and Monitoring
- "Hoop-compressive" state
- Pc \propto E(t/R)²





Leaks and Leak Detection – Monitoring Vents







- Flanged Connections Welded Connections
 - First subsea installation in 1994
 - Flanges worked. Flanges work.
 - Improvements and insurance desired
 - CRAs used internal corrosion, not erosion
 - Onshore use possible





Conclusions – Oversized HDPE Liners

- History
- Benefits
- Installation Process
- Typical Concerns
- Addressing, Managing, Resolving Concerns





Action – Oversized HDPE Liners

- Communication
- Identification
- Cooperation
- Corroboration
- Satisfaction





Questions?

Next Steps?





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